Table 14. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2001

(Thousand Barrels)

	Supply					Disposition					
Commodity	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	Ending Stocks
Crude Oil	^E 100,642	_	195,680	-1,219	-58,603	20,158	0	216,342	(s)	0	698,588
Natural Gas Liquids and LRGs	37,630	13,604	2,626	_	1,035	4,026	_	4,369	557	45,943	46,542
Pentanes Plus	5,348	_	1,681	_	-27	1,549	_	1,185	0	4,268	5,325
Liquefied Petroleum Gases	32,282	13,604	945	_	1,062	2,477	_	3,184	557	41,675	41,217
Ethane/Ethylene	15,249	456	120	_	4,381	-173	_	0	0	20,379	14,921
Propane/Propylene	10.568	10.191	30	_	-3,344	1.060	_	0	375	16,010	14,172
Normal Butane/Butylene	2.046	2,993	408	_	213	1,319	_	1.363	182	2.796	8.037
Isobutane/Isobutylene	4,419	-36	387	_	-188	271	_	1,821	0	2,790	4,087
·	,	-						,		,	•
Other Liquids	3,891	_	6,005	_	-3,003	1,564	_	7,117	709	-2,497	74,334
Other Hydrocarbons/Oxygenates	4,700	_	75	_	0	734	_	3,479	562	0	5,572
Unfinished Oils	_	_	5,295	_	-1	55	_	7,736	0	-2,497	51,524
Motor Gasoline Blend. Comp	-809	_	635	_	-3,002	767	_	-4,090	147	0	17,213
Aviation Gasoline Blend. Comp	_	_	0	_	0	8	_	-8	0	0	25
Finished Petroleum Products	930	228.150	14,143	_	-107,734	833	_	_	17,980	116,676	127,720
Finished Motor Gasoline	930	101,959	0		-58.369	-844	_		3.407	41,956	42,631
Reformulated		17,598	0	_	-10,717	596		_	0,407	6,285	8,803
		,	0	_	-10,717	129	_	_			234
Oxygenated	1,207	86							0	1,039	
Other	-278	84,275	0	_	-47,527	-1,569	_	_	3,407	34,632	33,594
Finished Aviation Gasoline	_	296	0	_	-96	10	_	_	0	190	472
Jet Fuel	_	23,275	0	_	-17,701	-910	_	_	887	5,597	12,627
Naphtha-Type	_	1	0	_	0	4	_	_	1	-4	8
Kerosene-Type	_	23,274	0	_	-17,701	-914	_	_	887	5,600	12,619
Kerosene	_	1,322	0	_	-27	-138	_	_	30	1,403	518
Distillate Fuel Oil	_	49,628	2,038	_	-30,019	388	_	_	976	20,283	30,546
0.05 percent sulfur and under	_	34,621	0	_	-19,208	1,071	_	_	196	14,146	20,593
Greater than 0.05 percent sulfur	_	15,007	2,038	_	-10,811	-683	_	_	779	6,138	9,953
Residual Fuel Oil	_	11,848	2,527	_	-248	2,708	_	_	4,606	6,813	18,207
Petrochemical Feedstocks ^e	_	9,437	9,325	_	-42	557	_	_	0	18.163	4.037
Special Naphthas	_	901	205	_	-126	-120	_	_	36	1.064	1,517
Lubricants	_	3,724	203	_	-923	-359			419	2,741	6,309
		3,724	6	_	-923 0	-359 10	_		50	331	460
Waxes	_		_		0			_			
Petroleum Coke	_	11,769	0	_	-	-420	_	_	7,381	4,808	4,814
Asphalt and Road Oil	_	3,571	42	_	-183	-5	_	_	186	3,249	5,177
Still Gas	_	8,909	0	_	0	0	_	_	0	8,909	0
Miscellaneous Products	_	1,126	0	_	0	-44	_	_	1	1,169	405
Total	143,093	241,754	218,454	-1,219	-168,305	26,581	0	227,828	19,246	160,122	947,184

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels. E = Estimated.

LRG = Liquefied Refinery Gas.

 ^{- =} Not Applicable.